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ORIGINAL

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

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2010 DEC 14 A 10: 32 Arizona Corporation Commission

DOCKETED

AZ CORP COMMISSION
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DEC 14 2010

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IN THE MATTER OF THE
 APPLICATION OF JOHNSON
 UTILITIES, LLC, DBA JOHNSON
 UTILITIES COMPANY FOR AN
 INCREASE IN ITS WATER AND
 WASTEWATER RATES FOR
 CUSTOMERS WITHIN PINAL
 COUNTY, ARIZONA.

DOCKET NO. WS-02987A-08-0180

**STATUS REPORT REGARDING
 CAGRD ADJUSTER MECHANISM
 AND COMMENTS REGARDING
 STAFF'S SECOND SUPPLEMENTAL
 MEMORANDUM**

On November 19, 2010, Johnson Utilities LLC ("Johnson Utilities" or the "Company") docketed a status report regarding the Central Arizona Groundwater Replenishment District ("CAGRD") adjustor mechanism that was approved by the Arizona Corporation Commission ("Commission") in Decision 71854. In the status report, Johnson Utilities advised the Commission that there have been ongoing discussions between Utilities Division Staff ("Staff"), the Central Arizona Water Conservation District ("CAWCD") and the Arizona Department of Water Resources ("ADWR") regarding the replenishment taxes payable by Johnson Utilities to the CAGRD. CAWCD and ADWR have previously reached an understanding that all excess groundwater pumped by a designated provider such as Johnson Utilities is subject to the replenishment tax. However, Staff raised a question regarding whether the replenishment obligation applies to all groundwater pumped, which is the position of CAGRD and ADWR, or only to groundwater delivered to customers. This question is discussed in Staff's Second Supplemental Memorandum ("Second Supplemental Staff Memo") dated December 10, 2010.

On December 8, 2010, Johnson Utilities coordinated a meeting at the Commission among Utilities Division Director Steve Olea and other members of Staff, Cliff Neal (Manager, Planning and Replenishment, CAWCD) and other representative of the Central Arizona Project ("CAP"), Doug Dunham (Manager, Assured & Adequate Water Supply Programs, Water Management Division, ADWR), Dan Pozefsky and Bill Rigsby of the Residential Utility Consumer Office ("RUCO"), and representatives of Johnson Utilities, including Mike Pearce, the former Chief Counsel to ADWR. At that meeting, Messrs. Dunham, Neal and Pearce provided information to Staff regarding the designation of assured water supply program and the calculation of the CAGRDR replenishment tax. In addition to the information contained in the Second Supplemental Staff Memo, Johnson Utilities believes that it may be helpful to the Commission to have a brief summary regarding water management for designated water providers Arizona, based upon information provided by Messrs. Dunham, Neal and Pearce.

Water Management for Designated Water Providers in Arizona.

Arizona's water management regime under the Assured Water Supply Program requires that all subdivided land in an Active Management Area ("AMA") obtain a determination of assured water supply, either by the developer obtaining a Certificate of Assured Supply ("CAWS") or by the developer obtaining service from a water provider (a "Designated Provider") which holds a Designation of Assured Supply ("DAWS"). Either approach requires that the water supply be "consistent with the management goal" of the AMA. This means that the water supply must either be largely non-groundwater, or that groundwater use beyond a certain volume (the "groundwater allowance") be replenished by the CAGRDR.

Arizona water policy favors the creation of Designated Providers—of which Johnson Utilities is one—and the use of DAWS, which greatly facilitates the management of the assured water supply program and the administration of replenishment obligations. There are several important benefits of DAWS. Designated Providers have greater flexibility to move water around within their service areas, and to

1 use a wider variety of water types (effluent, groundwater, surface water or Colorado
2 River water) within their portfolios, leading to greater efficiency, better conservation,
3 better economies of scale, greater development potential and greater use of recycled
4 water. CAWS, by comparison, are typically based 100% on groundwater, with
5 consistency with the management goal being demonstrated exclusively through CAGRD
6 replenishment. In addition, Designated Providers can use Central Arizona Project
7 ("CAP") water to recharge aquifers and accrue long term storage credits, without having
8 to first offset groundwater withdrawals, thereby providing a significant incentive for the
9 use of this renewable water supply. DAWS also better facilitate the entitlement process
10 for new subdivisions, as they permit new service without further hydrologic proof of
11 physical availability or consistency with the management goal by the developer. There
12 are enrollment fees and reserve fees associated with CAWS that add approximately \$138
13 to the cost of a house, and these fees are increasing every year. When added to the
14 homeowner's mortgage at an assumed interest rate of 5%, this would add over \$6.90 per
15 year in additional mortgage expense to each homeowner, and this does not include the
16 cost of the CAWS studies that are required and provided to ADWR to obtain certificate
17 approval, which cost is also added to the cost of the home. This is certainly more
18 expensive than the estimated \$5.38 of additional cost associated with lost and
19 unaccounted for water that the average homeowner would pay in a year in Johnson
20 Utilities' service area. Thus, a DAWS actually provides savings over a CAWS that can
21 be passed along to the homeowner.

22 However, with greater flexibility for Designated Providers comes additional
23 responsibilities. First, a Designated Provider is solely responsible for maintaining its
24 assured water supply. If it does not have sufficient non-groundwater sources to meet its
25 demand, it must use groundwater and then replenish that groundwater through the
26 CAGRD. To accomplish this, the Designated Provider must become a Member Service
27 Area ("MSA") and enter into a binding MSA agreement, which specifies exactly how
28 much of the groundwater used must be replenished by CAGRD in any given year.

1 Second, the Designated Provider must report its current, committed and projected
2 demand to ADWR each year, and ADWR closely monitors the accuracy of these reports
3 to insure that the provider is both in short-term compliance and has sufficient water
4 resources within its portfolio to allow at least two years of future anticipated growth. If
5 the Designated Provider cannot meet these standards, the DAWS can be revoked. In
6 addition, the DAWS is frequently reviewed by ADWR (in 10 or 20 year intervals) to
7 insure that all elements of the assured supply continue to be met, whereas a CAWS is
8 based upon a one-time review. Once a DAWS is issued for a service area, a CAWS can
9 no longer be issued in that service area.¹

10 A DAWS is unique to each Designated Provider. It is based on many factors,
11 including the historical use of water within the service area, the AMA in which the
12 Designated Provider is located, and the types of water in the Designated Provider's
13 portfolio. A critical element of any DAWS is the unique groundwater allowance granted
14 to the Designated Provider. This allowance may be comprised of many elements,
15 including historic groundwater usage, incidental recharge credit, credits earned from the
16 permanent extinguishment of grandfathered groundwater rights, and certain allowances
17 unique to the AMA. Thus, the amount of groundwater that a Designated Provider must
18 replenish through the CAGRDR is also unique to the provider, and this amount is defined
19 as "excess groundwater" under Arizona's water management laws. See A.R.S. § 48-
20 3701(7) (definition of "excess groundwater"). In other words, there will be differences
21 in the replenishment obligations (and associated costs) of different Designated Providers
22 under their respective DAWS.

23 Within the CAGRDR regime, Designated Providers themselves are unique. The
24 individual MSA agreements have evolved over the years and must be custom-tailored to

25 ¹ For this reason, Johnson Utilities takes issue with the last paragraph of the Second Supplemental Staff
26 Memo which states that the Commission can approve CAGRDR adjuster rates in this case that are based
27 upon excess groundwater delivered and not groundwater pumped. Johnson Utilities is invoiced by
28 CAGRDR based on excess groundwater pumped, and the Company will always be invoiced this way under
its DAWS for the customers that are covered under its DAWS. Thus, if the Commission approves
CAGRDR adjuster rates that are based on excess groundwater delivered, Johnson Utilities will
substantially under-recover its CAGRDR expense going forward. This issue is addressed further below.

1 the AMA in which the Designated Provider is located. Johnson Utilities, for example,
2 has two MSA agreements, because the Company provides service in both the Phoenix
3 AMA and the Pinal AMA. ADWR required—and CAGR D issued—a separate
4 agreement for each AMA. Thus, even within a single Designated Provider, the specific
5 terms of the replenishment obligations (and associated costs) may vary according to the
6 location of the service area, as is the case with the two separate CAGR D adjuster
7 calculations for the Phoenix AMA and Pinal AMA portions of Johnson Utilities' service
8 area.

9 It should also be noted that a critical distinction is made between lands served by
10 a Designated Provider and lands subdivided under a CAWS by both ADWR and
11 CAGR D, based on the specific wording of the statute defining “excess groundwater.”
12 The definition states that excess groundwater is water “delivered to a member [CAWS]
13 land ... or delivered within a member service area....” Based on this definition, ADWR
14 maintains that a Designated Provider must replenish all excess groundwater withdrawn
15 by the Designated Provider, while individual member (*i.e.*, CAWS) lands are only
16 required to replenish water delivered to their individual lands. Both ADWR and
17 CAGR D have adhered to this distinction consistently over the last several years, and all
18 Designated Providers that are member service areas report their replenishment obligation
19 to ADWR and CAGR D based on groundwater pumped, rather than groundwater
20 delivered. ADWR maintains that this distinction is consistent with the overall water
21 management regimen that allows Designated Providers greater flexibility, but requires
22 that each Designated Provider maintain its entire assured water supply consistent with
23 the achievement of the management goal.

24 **Conservation of Groundwater Resources.**

25 There is likely a CAGR D replenishment cost difference between lands served
26 under a DAWS and lands served under a CAWS. This cost difference, very much like
27 the differences in costs between renewable energy supplies and traditional energy
28 supplies as discussed below, is based upon sound principles of water management and

1 sustainability. However, costs differences should not deter the Commission from
2 adopting CAGRDR adjuster mechanisms because the use of DAWS represents perhaps the
3 greatest opportunity to make better use of recycled water, spot-market CAP water and
4 remediated groundwater in Arizona. Use of any of these alternatives reduces the use of
5 potable groundwater and furthers Arizona's goal of achieving long-term safe yield in the
6 safe yield AMAs.

7 The CAGRDR adjuster approved by the Commission in Decision 71854 goes
8 directly to the heart of this policy. By recognizing the value of DAWS, with their
9 additional obligations, the Commission is recognizing the need to move steadily toward a
10 secure water future for the State's most populated areas. Certainly, designation comes
11 with an acknowledgment that CAGRDR replenishment costs (i) will vary between
12 different Designated Providers, (ii) will possibly vary within the areas served by the very
13 same Designated Provider, and (iii) will vary between lands served under a DAWS and
14 lands served under a CAWS. These cost differences are not caused by the Designated
15 Providers, but result from the implementation by ADWR and CAGRDR of Arizona's
16 water management policy, which provides for differing costs. The CAGRDR adjuster
17 mechanism approved by the Commission in Decision 71854 represents a significant
18 precedent, as well as a prototype, and will determine how this policy will or will not be
19 implemented in future water company rate case proceedings.

20 Over the past several years, the Commission has adopted policies and made
21 statements that show the level of commitment it expects regulated utilities to make
22 toward water conservation and water management. This has been demonstrated
23 numerous times through the ordering of curtailment tariffs, best management practices,
24 and prohibitions on groundwater for golf course, to name just a few. These things were
25 identified by the Commission as contributing to the overall public policy goal of better
26 management of scarce groundwater resources in a desert environment. Likewise,
27 encouraging DAWS also furthers the public policy goal of good groundwater
28 stewardship. It should also be noted that the Commission is not the only regulatory body

1 to recognize DAWS as a means to achieving groundwater management. Both ADWR
2 and CAGRDR have made clear how important DAWS are to their management objectives.

3 **Analogy to Renewable Energy.**

4 In areas other than groundwater conservation, this Commission has approved
5 orders that further important public policy goals even though ratepayers may be required
6 to pay slightly more for service. The best example of this may be renewable energy.
7 Over the last seven years, the Commission has promulgated rules and adopted orders that
8 require the type and use of renewable energy. In the short run, and setting aside the cost
9 of externalities, this energy is somewhat more expensive to capture than the cost to
10 produce electricity using traditional coal or natural gas. However, the Commission has
11 committed to renewable energy because of the many short-term and long-term benefits
12 to customers and to society generally. This Commission should look at DAWS in the
13 same light.

14 **CAGRDR Costs for Customers of Public Utilities in Close Proximity to**
15 **Johnson Utilities' Service Area.**

16 Johnson Utilities is the only Designated Provider in the immediate vicinity
17 surrounding its service area. However, there are other public utilities in the immediate
18 vicinity and it is instructive to compare the rates that customers of these utilities are
19 charged by CAGRDR for replenishment under the applicable CAWS. By way of example,
20 customers of Diversified Water Company pay \$0.728 per 1,000 gallons of water
21 delivered (on their property tax bills) and customers in H2O Water Company pay \$0.966
22 per 1,000 gallons of water delivered (on their property tax bills). See Attachment 1.
23 These two water companies, which are both located within the Phoenix AMA, do not
24 hold DAWS, so their customers and this State do not receive the public policy benefits of
25 designation discussed above.

26 In its the Second Supplemental Staff Memo, Staff calculates a CAGRDR adjuster
27 rate of \$0.0747 per 1,000 gallons based upon groundwater pumped (which promotes the
28 DAWS method). It should be noted that this rate is significantly lower than the rate that

1 is charged to customers of H2O Water Company based upon water delivered, and only
2 negligibly higher than the rate charged to customers of Diversified Water Company for
3 water delivered. Thus, it is erroneous for Staff to assert in the third paragraph of the
4 Second Supplemental Staff Memo that "the charge to those customers in a CAWS area is
5 less than those in a DAWS area." In reality, the customers of Johnson Utilities (and the
6 State of Arizona) receive all of the benefits of a DAWS as discussed above but they do
7 not pay more than nearby customers that are covered under CAWS.

8 In addition, while it may be tempting to compare raw rates for customers served
9 under CAWS and customers served under DAWS, for the reasons discussed above, such
10 a comparison is not an "apples to apples" comparison. For example, the raw CAWS rate
11 does not take into account the substantial amounts that developers pay to register their
12 lands with the CAGRDR and to obtain the CAWS itself, as discussed above. These large
13 up-front costs are passed through to the homeowners in the price of the home. In
14 addition, the raw CAWS rate does not take into account the many benefits of DAWS
15 discussed above. Moreover, as shown above, customers obtaining service under a
16 CAWS may in fact pay more than customers served under a DAWS.

17 Johnson Utilities agrees with Staff that "[i]f the Commission wishes to promote
18 the DAWS method it should approve recovery of all CAGRDR feed paid by the provider,
19 i.e., fees related to all excess groundwater pumped." Second Supplemental Staff Report
20 at page 2. Johnson Utilities receives an invoice from CAGRDR for the amount of all
21 excess groundwater that is pumped. The quantity of groundwater that is delivered to
22 customers is a smaller number because of factors such as line loss, fire hydrant testing,
23 system flushing and testing, blow off, etc. Thus, if the Commission does not approve the
24 CAGRDR adjuster rate based upon excess groundwater pumped, Johnson Utilities will fail
25 to recover a significant portion of its CAGRDR expense each and every year. Thus, the
26 Company urges the Commission to adopt the Staff-calculated rate of \$0.747 per
27 thousand gallons for customers in the Phoenix AMA and the rate of \$0.252 per thousand
28 gallons for customers in the Pinal AMA.

1 As applied to Johnson Utilities, the Company disagrees with Staff's statement that
2 "[i]f the Commission wishes to not promote the use of DAWS, but prefers that
3 developers obtain their own CAWS for each subdivision," then the CAGRDR adjuster
4 should be based on gallons sold. Second Supplemental Staff Memo at page 2 (emphasis
5 added). Johnson Utilities already holds a DAWS, and the Company will always be
6 assessed by CAGRDR based on excess groundwater pumped for the current portion of its
7 customer base that is served under the DAWS. Thus, while approving CAGRDR adjuster
8 rates based upon water delivered will certainly discourage water companies from
9 becoming Designated Providers, it would ensure that Johnson Utilities would
10 significantly under-recover its CAGRDR expense going forward.

11 Finally, looking at a DAWS in the same light as this Commission has viewed
12 renewable energy also supports the Company's recovery of all of its CAGRDR expense.
13 The state agencies that regulate water have determined that a designation is the best
14 means available to further the public policy goals of water conservation and
15 management.

16 **June 1 Effective Date for CAGRDR Adjustor.**

17 There has been substantial discussion regarding the appropriate effective date of
18 the new CAGRDR adjuster rates. Through September 2010, Johnson Utilities has
19 incurred \$653,511.19 in CAGRDR charges that were offset by the customer credits. If the
20 Commission adopts Staff's recommendation and requires Johnson Utilities to refund the
21 CAGRDR adjuster charges since June, it will ultimately result in an additional \$0.30 in the
22 CAGRDR adjuster rates in 2011 (for customers in the Phoenix AMA) to true-up this
23 shortfall. Thus, a delay in the collection of the CAGRDR adjuster rates when they have
24 been accruing every month since June 1, 2010, will ultimately lead to rate shock in 2011
25 in the form of an additional \$0.30 per thousand gallons for customers in the Phoenix
26 AMA.² Thus, Johnson Utilities requests that the Commission adopt the Staff-calculated

27
28 ² Although Johnson Utilities has not included the impact for customers in the Pinal AMA, it would be
similar in scale to the impact for customers in the Phoenix AMA.

rate of \$0.747 per thousand gallons for customers in the Phoenix AMA and the rate of \$0.252 per thousand gallons for customers in the Pinal AMA (based upon groundwater pumped), with an effective date of June 1, 2010. Attached hereto as Attachment 2 are comparisons between Johnson Utilities' old rates and new rates for the Phoenix AMA and the Pinal AMA showing the CAGR adjuster rates.

RESPECTFULLY submitted this 14th day of December, 2010.

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ATTACHMENT "1"

| Company | Total Reported Water Delivered in 2009 (AF) | Total Reported Excess Groundwater Delivered in 2009 (AF) | Total CAGR Assessments for 2009 Pumping | Total Cost per 1,000 gallons Delivered |
|---------------------------|---|--|---|---|
| Diversified Water Company | 277.76 | 185 | \$65,860 | 0.728 |
| H2O Water Company | 2736.34 | 2430.36 | \$861,648 | 0.966 |

ATTACHMENT "2"

Johnson Utilities - Water Division - Decision 71854

Bill Comparison between Old and New Rates

Meter Size: 3/4 Inch Residential

Phoenix AMA CAGR Fee

| <u>Usage</u> | <u>Previous Bill</u> | <u>New Bill</u> | <u>CAGR Tax</u> | <u>Dollar Decrease</u> | <u>Percent Decrease</u> |
|--------------|--------------------------|---------------------|---------------------|----------------------------|-----------------------------|
| 0 | \$27.00 | \$16.50 | \$0.00 | (\$10.50) | -38.89% |
| 1,000 | \$29.25 | \$18.26 | \$0.75 | (\$10.24) | -35.01% |
| 2,000 | \$31.50 | \$20.02 | \$1.50 | (\$9.98) | -31.68% |
| 3,000 | \$33.75 | \$21.78 | \$2.25 | (\$9.72) | -28.80% |
| 4,000 | \$36.00 | \$23.54 | \$3.00 | (\$9.46) | -26.28% |
| 5,000 | \$38.25 | \$25.68 | \$3.75 | (\$8.82) | -23.06% |
| 6,000 | \$40.50 | \$27.82 | \$4.50 | (\$8.18) | -20.20% |
| 7,000 | \$42.75 | \$29.96 | \$5.25 | (\$7.54) | -17.64% |
| 8,000 | \$45.25 | \$32.10 | \$6.00 | (\$7.15) | -15.80% |
| 9,000 | \$47.75 | \$34.24 | \$6.75 | (\$6.76) | -14.16% |
| 10,000 | \$50.25 | \$36.38 | \$7.50 | (\$6.37) | -12.68% |
| 12,000 | \$55.25 | \$41.37 | \$9.00 | (\$4.88) | -8.83% |
| 14,000 | \$60.25 | \$46.36 | \$10.50 | (\$3.39) | -5.62% |
| 16,000 | \$65.25 | \$51.36 | \$12.00 | (\$1.89) | -2.90% |
| 18,000 | \$70.25 | \$56.35 | \$13.50 | (\$0.40) | -0.57% |
| 20,000 | \$75.25 | \$61.34 | \$15.00 | \$1.09 | 1.45% |
| 25,000 | \$87.75 | \$73.82 | \$18.75 | \$4.82 | 5.49% |
| 30,000 | \$100.25 | \$86.30 | \$22.50 | \$8.55 | 8.53% |
| 35,000 | \$112.75 | \$98.78 | \$26.25 | \$12.28 | 10.89% |
| 40,000 | \$125.25 | \$111.26 | \$30.00 | \$16.01 | 12.78% |
| 45,000 | \$137.75 | \$123.74 | \$33.75 | \$19.74 | 14.33% |
| 50,000 | \$150.25 | \$136.22 | \$37.50 | \$23.47 | 15.62% |
| 60,000 | \$175.25 | \$161.18 | \$45.00 | \$30.93 | 17.65% |
| 70,000 | \$200.25 | \$186.14 | \$52.50 | \$38.39 | 19.17% |
| 80,000 | \$225.25 | \$211.10 | \$60.00 | \$45.85 | 20.36% |
| 90,000 | \$250.25 | \$236.06 | \$67.50 | \$53.31 | 21.30% |
| 100,000 | \$275.25 | \$261.02 | \$75.00 | \$60.77 | 22.08% |

| | | | | | |
|---------------|---------|---------|--------|----------|---------|
| Average Usage | | | | | |
| 6,931 | \$42.60 | \$29.81 | \$5.20 | (\$7.58) | -17.80% |
| Median Usage | | | | | |
| 6,000 | \$40.50 | \$27.82 | \$4.50 | (\$8.18) | -20.20% |

Old Rates:

| | |
|--------------------------|---------|
| Monthly Minimum: | \$27.00 |
| Gallons in Minimum | 0 |
| Charge Per 1,000 Gallons | |
| Up to 7,000 | \$2.25 |
| Over 7,000 | \$2.50 |

New Rates:

| | |
|--------------------------|---------|
| Monthly Minimum: | \$16.50 |
| Gallons in Minimum | 0 |
| Charge Per 1,000 Gallons | |
| Up to 4,000.00 | \$1.760 |
| Up to 10,000.00 | \$2.140 |
| Over 10,000.00 | \$2.496 |

Phoenix AMA CAGR Fee*

| | |
|-------------------|--------|
| Per 1,000 Gallons | \$0.75 |
|-------------------|--------|

Johnson Utilities - Water Division - Decision 71854

Bill Comparison between Old and New Rates

Meter Size: 3/4 Inch Residential

Pinal AMA CAGR Fee

| Usage | Previous Bill | New Bill | CAGR Tax | Dollar Decrease | Percent Decrease |
|---------|------------------|-------------|-------------|--------------------|---------------------|
| 0 | \$27.00 | \$16.50 | \$0.00 | (\$10.50) | -38.89% |
| 1,000 | \$29.25 | \$18.26 | \$0.25 | (\$10.74) | -36.72% |
| 2,000 | \$31.50 | \$20.02 | \$0.50 | (\$10.98) | -34.86% |
| 3,000 | \$33.75 | \$21.78 | \$0.75 | (\$11.22) | -33.24% |
| 4,000 | \$36.00 | \$23.54 | \$1.00 | (\$11.46) | -31.83% |
| 5,000 | \$38.25 | \$25.68 | \$1.25 | (\$11.32) | -29.59% |
| 6,000 | \$40.50 | \$27.82 | \$1.50 | (\$11.18) | -27.60% |
| 7,000 | \$42.75 | \$29.96 | \$1.75 | (\$11.04) | -25.82% |
| 8,000 | \$45.25 | \$32.10 | \$2.00 | (\$11.15) | -24.64% |
| 9,000 | \$47.75 | \$34.24 | \$2.25 | (\$11.26) | -23.58% |
| 10,000 | \$50.25 | \$36.38 | \$2.50 | (\$11.37) | -22.63% |
| 12,000 | \$55.25 | \$41.37 | \$3.00 | (\$10.88) | -19.69% |
| 14,000 | \$60.25 | \$46.36 | \$3.50 | (\$10.39) | -17.24% |
| 16,000 | \$65.25 | \$51.36 | \$4.00 | (\$9.89) | -15.16% |
| 18,000 | \$70.25 | \$56.35 | \$4.50 | (\$9.40) | -13.38% |
| 20,000 | \$75.25 | \$61.34 | \$5.00 | (\$8.91) | -11.84% |
| 25,000 | \$87.75 | \$73.82 | \$6.25 | (\$7.68) | -8.75% |
| 30,000 | \$100.25 | \$86.30 | \$7.50 | (\$6.45) | -6.43% |
| 35,000 | \$112.75 | \$98.78 | \$8.75 | (\$5.22) | -4.63% |
| 40,000 | \$125.25 | \$111.26 | \$10.00 | (\$3.99) | -3.19% |
| 45,000 | \$137.75 | \$123.74 | \$11.25 | (\$2.76) | -2.00% |
| 50,000 | \$150.25 | \$136.22 | \$12.50 | (\$1.53) | -1.02% |
| 60,000 | \$175.25 | \$161.18 | \$15.00 | \$0.93 | 0.53% |
| 70,000 | \$200.25 | \$186.14 | \$17.50 | \$3.39 | 1.69% |
| 80,000 | \$225.25 | \$211.10 | \$20.00 | \$5.85 | 2.60% |
| 90,000 | \$250.25 | \$236.06 | \$22.50 | \$8.31 | 3.32% |
| 100,000 | \$275.25 | \$261.02 | \$25.00 | \$10.77 | 3.91% |

Old Rates:

| | |
|--------------------------|---------|
| Monthly Minimum: | \$27.00 |
| Gallons in Minimum | 0 |
| Charge Per 1,000 Gallons | |
| Up to 7,000 | \$2.25 |
| Over 7,000 | \$2.50 |

New Rates:

| | |
|--------------------------|---------|
| Monthly Minimum: | \$16.50 |
| Gallons in Minimum | 0 |
| Charge Per 1,000 Gallons | |
| Up to 4,000.00 | \$1.760 |
| Up to 10,000.00 | \$2.140 |
| Over 10,000.00 | \$2.496 |

Pinal AMA CAGR Fee*

| | |
|-------------------|--------|
| Per 1,000 Gallons | \$0.25 |
|-------------------|--------|

Average Usage

| | | | | | |
|-------|---------|---------|--------|-----------|---------|
| 6,931 | \$42.60 | \$29.81 | \$1.73 | (\$11.05) | -25.94% |
|-------|---------|---------|--------|-----------|---------|

Median Usage

| | | | | | |
|-------|---------|---------|--------|-----------|---------|
| 6,000 | \$40.50 | \$27.82 | \$1.50 | (\$11.18) | -27.60% |
|-------|---------|---------|--------|-----------|---------|